

KEY PERFORMANCE DATA³⁸

	METRIC	UNIT	2016	2017	2018	2019
	Total revenues ³⁹	\$ Millions	1,283	5,601	7,987	9,730
	LNG exported ⁴⁰	MMscf	186,364	706,645	939,066	1,455,161
	LNG trains (in full operation) ⁴¹	#	2	4	4	7
CLIMATE ⁴²	Total Scope 1 GHG emissions⁴³	Metric tons CO ₂ e	1,302,962	3,505,689	4,555,261	6,798,317
	Carbon dioxide	Metric tons CO ₂	1,283,269	3,472,978	4,514,944	6,740,560
	Methane	Metric tons CH ₄	758	1,231	1,511	2,159
	Nitrous oxide	Metric tons N ₂ O	2	7	8	13
	Scope 1 GHG emissions intensity ⁴⁴	Metric tons CO ₂ e/ MMscf LNG exported	6.99	4.96	4.85	4.67
	Methane emissions intensity ⁴⁵	%	0.021	0.009	0.008	0.008
	Scope 2 emissions ⁴⁶	Metric tons CO ₂ e	-	-	31,009	172,399
ENVIRONMENT	Criteria Air Pollutant Emissions⁴⁷					
	SO _x	Short tons	7	20	21	33
	NO _x	Short tons	1,017	2,310	3,195	4,762
	VOC	Short tons	159	103	169	239
	Emissions Intensity					
	SO _x	Short tons/Bcf of LNG exported	0.04	0.03	0.02	0.02
	NO _x	Short tons/Bcf of LNG exported	5.45	3.27	3.40	3.27
	VOC	Short tons/Bcf of LNG exported	0.87	0.15	0.18	0.16
	Reportable Hydrocarbon Spills⁴⁸					
	Number of spills	#	0	2	0	1
	Volume of spills	Gallons	0	2,640	0	1
	Terrestrial acreage disturbed ⁴⁹	Acres	420.7	-	-	3,340.7

³⁸ Figures presented may not precisely sum due to rounding.

³⁹ Cheniere Energy, Inc. 2020 10-K: <https://cheniere.wiki/2UgXSHi>.

⁴⁰ Quantity exported in the calendar year for LNG export equipment as reported to the United States DOE.

⁴¹ In 2018, two additional LNG trains began commissioning with the production of first LNG and were placed into full operation in 2019.

⁴² All CO₂e is reported using 100-year Global Warming Potentials (GWP). Methane GWP = 25 and N₂O GWP = 298. Emissions of CO₂, CH₄ and N₂O are reported on an absolute basis without GWP weighting.

⁴³ As reported to the EPA GHGRP. In 2018, emissions from both LNG facilities and one of our two compressor stations met the reporting threshold. In 2019, both our Sinton and Gillis compressor stations met the reporting threshold.

⁴⁴ Reported as total Scope 1 GHG emissions per million standard cubic feet of LNG exported in the calendar year as reported to the EPA.

⁴⁵ Reported as metric tons of methane emissions per metric tons of LNG exported (as methane) per the ONE Future Reporting Protocol.

⁴⁶ Scope 2 emissions are based on electricity purchased for use at major offices and operating sites (Sinton and Gillis compressor stations, CCL and SPL LNG facilities) using the location-based method per the GHG protocol.

Scope 2 guidance: <https://cheniere.wiki/2Y9gijG>. Scope 2 emissions are reported as of 2018 per data availability.

⁴⁷ As reported annually to the to the LDEQ and TCEQ (2016 – 2018) and LDEQ, TCEQ and the Oklahoma Department of Environmental Quality (ODEQ) (2019).

⁴⁸ We define reportable spills as a spill of liquid materials containing hydrocarbons to the ground or water that exceeds a regulatory-based reportable quantity and requires an immediate (< 24 hours) notification to a regulatory agency.

Our business focuses solely on natural gas. Reportable spills from our operations refer to spills from service equipment, process equipment, or similar sources.

⁴⁹ The construction of the 23-mile Corpus Christi Pipeline in 2016 caused a terrestrial disturbance of 420.70 acres. In 2019, the construction of the Midship Pipeline caused a terrestrial disturbance of 3,340.7 acres.

The Creole Trail Pipeline and both LNG terminals were constructed prior to 2016. The construction of liquefaction trains occurs within our terminals and does not cause additional disturbance to surrounding terrestrial areas.

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	METRIC	UNIT	2016	2017	2018	2019
TEAM	Employees					
	Total employees	#	912	1,205	1,345	1,537
	United States – Texas	#	513	718	812	939
	United States – Louisiana	#	331	414	450	497
	United States – Other	#	6	3	7	18
	International	#	62	70	76	83
	Employee gender and ethnic diversity					
	Female	%	27.6	25.8	27.3	26.8
	Male	%	72.4	74.2	72.7	73.2
	Ethnic minority ⁵⁰	%	24.8	26.9	27.6	28.5
	Diversity in management⁵¹					
	Women in management	%	22.4	24.7	25.8	27.0
	Ethnic minorities in management	%	20.3	21.5	23.1	23.1
	Employee age diversity					
	Employees <30	%	12.8	13.5	12.5	12.9
Employees 30-50	%	60.9	61.8	63.3	63.8	
Employees >50	%	26.3	24.6	24.2	23.2	
Employee turnover						
Total turnover rate	%	13.6	11.3	10.9	11.4	
Voluntary turnover	%	6.0	5.2	4.1	5.1	
Involuntary turnover	%	7.6	6.1	6.8	6.3	

50 A percentage of staff each year has elected not to disclose ethnicity information. Ethnic minority categories include American Indian or Alaska Native, Asian, black or African American, Hispanic or Latino, Native Hawaiian or other Pacific Islander and two or more races.

51 This category includes both executive and non-executive management. A percentage of staff has elected not to disclose ethnicity information each year.

KEY PERFORMANCE DATA

	METRIC	UNIT	2016	2017	2018	2019
HEALTH AND SAFETY⁵²	TRIR					
	Total Recordable Incident Rate – Employees	Per 200,000 hours	0.43	0.08	0.07	0.16
	Total Recordable Incident Rate – Contractors	Per 200,000 hours	0.56	0.42	0.36	0.33
	Total Recordable Incident Rate – Combined	Per 200,000 hours	0.55	0.39	0.32	0.30
	LTIR					
	Lost Time Incident Rate – Employees	Per 200,000 hours	0	0	0	0.05
	Lost Time Incident Rate – Contractors	Per 200,000 hours	0.07	0.03	0.01	0.04
	Lost Time Incident Rate – Combined	Per 200,000 hours	0.07	0.02	0.01	0.04
	Fatalities					
	Employees	#	0	0	0	0
Contractors	#	1	0	0	0	
COMMUNITY	Significant local supplier spend ⁵³	%	-	-	-	55
	Community investment	\$ millions	-	-	>2.4	>3.7
GOVERNANCE	Board age					
	Average board member age	#	-	-	59 ⁵⁵	60 ⁵⁶
	Political contributions					
	Cheniere PAC political contributions	\$	176,400	48,500	82,500	76,800
	Direct corporate political contributions ⁵⁴	\$	22,500	1,314,673	6,000	67,500
	Total political contributions	\$	198,900	1,363,173	88,500	144,300

52 TRIR and LTIR are calculated according to the OSHA standard. These figures slightly differ from those in the proxy statement due to a minor change in calculation methodology to better align with industry practice.

53 Significant local suppliers represent vendors located in Louisiana, Texas and Oklahoma from which Cheniere procured a significant value of goods and services through the supply chain management unit.

Other suppliers represent the remainder of Cheniere vendor spend. Cheniere procured goods and services in Oklahoma throughout 2019 during the construction of Midship Pipeline.

54 Direct corporate political contributions are made in compliance with all state laws and regulations. 2017 contributions include direct PAC contributions of \$1,292,723 to support a state constitutional amendment.

55 As reported in Cheniere's 2019 proxy statement: <https://cheniere.wiki/3f3XqZb>

56 As reported in Cheniere's 2020 proxy statement: <https://cheniere.wiki/2XFV8W3>